



State Water Resources Control Board

Division of Water Quality - Office of Tank Tester Licensing

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Agency Secretary



Arnold Schwarzenegger
Governor

NOTICE OF PUBLIC MEETING OF A COMMITTEE APPOINTED BY THE STATE WATER RESOURCES CONTROL BOARD, DIVISION OF WATER QUALITY TO CONSIDER A PROPOSED COURSE OF STUDY

APPLICABLE TO TANK TESTING

Wednesday, March 1, 2006 10:00 a.m.

Sierra Hearing Room/Cal/EPA Building

1001 I Street, Sacramento

A Committee appointed by the Division of Water Quality (Division) will meet pursuant to California Health and Safety Code section 25284.4(c)(1)(B) and Title 23 California Code of Regulations Section 2731(d) to consider whether to recommend to the Division approval of a course of study applicable to tank testing. The Committee comprises the following individuals:

1. Joe Zarnoch –Environmental Scientist – State Water Resources Control Board (State Water Board)
2. Scott Bacon – Sanitary Engineering Technician, State Water Board
3. John White – City of Anaheim Fire Department

Copies of the proposed course of study to be considered by the Committee may be downloaded from the following Website, www.waterboards.ca.gov/ust. Please note that portions of the proposed study are not publicly available because they are exempt from disclosure under the California Public Records Act, Government Code section 6254(g).

While members of the public may address the Committee orally, the Committee encourages written comments. Written comments on this agenda item should be addressed and submitted to Leslie Graves by email at lgraves@waterboards.ca.gov, by fax to (916) 341-5808 or by mail addressed to Leslie Graves, Chief, Office of Tank Tester Licensing, State Water Resources Control Board, P.O. Box 2231, Sacramento, CA 95812. In order to receive consideration by the Committee, comments should be received not later than Monday, February 27, 2006 by 5pm.

All visitors are required to sign in and receive a badge prior to attending this meeting. Valid picture identification may be required due to the security level so please allow up to 15 minutes for this process. Persons requiring special accommodations or for more information please contact Ms. Leslie Graves at 916-341-5810.

The Agenda for this meeting begins on the next page.

AGENDA

COMMITTEE TO CONSIDER
PROPOSED COURSE OF STUDY
APPLICABLE TO TANK TESTING
(Cal. Health and Safety Code section 25284.4(c)(1)(B);
Title 23 Cal. Code of Regulations section 2731(d))

10:00 a.m. March 1, 2006
Sierra Hearing Room/Cal/EPA Building
1001 I Street, Second Floor
Sacramento, CA 95814

- I. Introduction of Committee Members – Review Agenda
- II. Consideration of Proposed Course of Study. Pursuant to Cal. Health and Safety Code section 25284.4(c)(1)(B) and Title 23 California Code of Regulations section 2731(d), the Committee will consider whether to recommend to the Division of Water Quality approval of a proposed course of study applicable to tank testing licensure submitted by Praxair.
- III. Closed Session. The Committee may adjourn at any time during the meeting to consider the examination component of the proposed course of study [Authority: Cal. Government Code section 11126(c)(1)].
- IV. Adjourn

California Tank Testers Course of Study Workshop

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- 7. Definition Reviews 1-7**

January 2006

CA Tank Testers Course of Study

Executive Summary:

The included material has been developed to be utilized as an approved course of study for the California underground tank tester licensing program. CCR, Title 23, Division 3, Chapter 17, Article 4, 2760 subset (a), requires that prior to application to become a licensed tank tester, an applicant shall...*”have completed a minimum of either one year of verifiable qualifying experience testing at least 50 underground storage tanks or have successfully completed both 6 months of qualifying experience during which at least 50 underground storage tanks were tested and an approved course of study...”*.

This course of study includes training over two consecutive days. The course instructional material has been compiled by Praxair directly from the Water Resource Control Board Tank Tester Licensing Study Guide Reference list, the CA Health and Safety Code, and the California Code of Regulations Title 23.

A written examination will be given at the completion of the second day of training. Participants must pass the examination to receive credit for the course of study.

This program contains two options. Option 1 requires that the applicant have 23% more tank integrity tests performed than Option 2. The tank integrity tests shall have been performed under the direct supervision of a CA licensed tank tester.

Option 2 requires that the applicant possess a current ICC CA Service Technician Certification. The ICC certification will replace the experience obtained during the additional 23% tank integrity tests required in Option 1.

Upon successful application and completion of this approved course of study, the applicant will be issued a certification that will enable the individual to apply to the Water Resources Control Board for examination and possible licensure.

Course of Study for CA Tank Testers Licensing Program

1. Overview:

- a) This is a course of study to be approved by the CA Water Resources Control Board. By design, this course of study and completion of six months experience testing at least 50 underground storage tanks while under the direct and personal supervision of a licensed tank tester, will allow a tank tester to apply to the Water Resources Control Board for licensure.

2. Course Contact, Advertisement and Information:

- a) Course information and contact information:
 - i) Praxair Services Inc.
Praxair Education Division
3755 N. Business Center Dr.
Tucson, AZ 85705
(520) 888-9400 Ext. 232
- b) The course will be open to any individual of the public, who meets the applicant criteria. The course availability and information will be published on the following public websites.
 - i) Course information will be placed on:
 - a) Praxair website: (www.tracerresearch.com)
 - b) Shirley Environmental website: (www.shirleyenvironmental.com)
 - c) CGRS website: (www.cgrs.com)
- c) Praxair Services will distribute an informational flyer to the testing companies of all CA licensed tank testers, listed at the Water Resources Control Board website.

3. Qualifications for attending class:

- a) The experience required for application to this course of study, varies with each option.
- b) There will be 2 separate options available.

- c) Before an Applicant may enter the course, the completed application must be received and the Applicant must meet the acceptance criteria established for this course of study.
- d) **Option 1**
 - i) Applicant shall have at least 6 months of experience as a tank integrity tester performing tank integrity tests. "Tank Integrity test" – as defined in section 2611 of Chapter 16 of the CA code of Regulations.
 - ii) Applicant shall submit a training certification issued from the Manufacturer of the Testing Method Utilized. The manufacturer's certification must have been obtained within the last 36 months.
 - iii) A minimum of 65 tank integrity tests shall have been performed under the direct and personal supervision of a licensed CA Tank Tester.
- e) **Option 2**
 - i) Applicant shall have at least 6 months of experience as a tank integrity tester performing tank integrity tests. "Tank Integrity test" – as defined in section 2611 of Chapter 16 of the CA code of Regulations.
 - ii) Applicant shall submit a training certification issued from the Manufacturer of the Testing Method Utilized. The manufacturer's certification must have been obtained within the last 36 months.
 - iii) A minimum of 50 tank integrity tests shall have been performed under the direct and personal supervision of a licensed CA Tank Tester
 - iv) Applicant must submit a current ICC CA Service Technician Certification.

4. Application and Experience Form:

- a) The Application and Experience form will be available at the websites and from the Praxair Education Department. Upon completion by the applicant, the form shall be sent to the Praxair Education Department.
 - i) The experience form must be completed by a Declarant. The Declarant must be a CA tank tester who is able to verify the applicant's experience.
 - ii) The experience form must include the following:
 - a) License number and signature of CA tank tester supervising integrity test
 - b) Date of each test

- c) Location of each test
- d) Name of each site
- e) Testing Method Utilized
- f) Number of tank integrity tests

5. Course Material:

- a) Courses will be given every quarter or as the current demand requires.
 - i) The course material will be given at the following locations:
 - a) 1 course will be given in Sacramento, CA every calendar year.
 - b) 1 course will be given in Los Angeles, CA every calendar year.
 - c) 2 courses will be given at the Praxair training facility in Tucson, AZ every calendar year.
- b) The Length of Course Training:
 - i) The course material will be presented by the trainer during two consecutive days.
 - a) The classes will be given for 8-10 hours a day
- c) Course Instructional Information – The following material will be covered by the course of study:
 - i) Water Resources Control Board Tank Tester Licensing Study Guide Reference List
 - a) National Fire Protection Association 329 – “Underground Leakage of Flammable and Combustible Liquids”, 1987 Edition, NTIS Pub #PB86-137155
 - b) California Code of Regulations, Title 23, “Waters”, Office of Procurement
 - c) Underground Tank Leak Detection Methods: A State-of-the-Art Review, EPA/600/2-86/001, January 1986, NTIS Pub #PB86-137155
 - d) Underground Storage Systems, Leak Detection and Monitoring, by Todd G. Schwendeman and H. Kendall Wilcox, 1987, Lewis Publishers, Inc.
 - e) “Underground Storage Tanks; Technical Requirement and State Program Approval”, in 40CFT, Part 280, September 23, 1988, U.S. Environmental Protection Agency, Office of Underground Storage Tanks, P.O. Box 6044, Rockville MD 20850
 - f) California Code of Regulations, Title 8, “Industrial Relations”, Chapter 4, “Division of Industrial Safety” Subchapter 7, “General Industrial Safety Orders”, Office of Procurement

- g) Causes of Release from UST Systems, Final Report to U.S. EPA/OUST, EPA Contract: 68-01-7053, September 30. 1987, U.S. Environmental Protection Agency, Office of Underground Storage Tanks, P.O. Box 6044 Rockville, MD 20850
 - h) “Installation of Underground Petroleum Storage Systems”, API 1615, November 1987, American Petroleum Institute
 - ii) Additional References
 - a) California Health and Safety Code, Chapter 6.7, Underground Storage of Hazardous Substances
 - b) California Code of Regulations, Title 23, Division 3, Chapter 16, Underground Storage Tank Regulations
 - d) 7 total definition quizzes will be given and reviewed
 - e) A written examination will be given at the completion of the second day of training.
 - i) The Exam will have a total of 105 multiple choice questions
 - ii) The Exam will be a closed book.
 - iii) Participants will be given 3 hours to complete the exam. The exam will be monitored by a PSI instructor.
 - iv) Participants must obtain 75% of the total answers correct to pass
- 6.** Upon successful completion of the course, the participant will be given a certificate by Praxair Services, Inc. Education division. This certificate may be submitted to the Water Resources Control Board upon application to take the licensure exam.
- 7. Fees**
- a) Application Fee - \$50
 - b) Course and Examination Fee - \$600
 - i) Any fees the Water Resources Control Board charges for application, testing or licensing of tank testers are not included.

Course of Study Syllabus

- 1) Module 1 - Regulated Substances
 - a) Defined in section 101(14) of CERCLA
 - b) Class 1 liquid – Definition
 - i) Flammability
 - ii) Flashpoint
 - iii) Vapor pressure
 - c) Governing Bodies
 - i) EPA
 - ii) NFPA
 - iii) OSHA
 - iv) CA Water Resources Control Board
 - d) NFPA Requirements
 - i) Records
 - ii) Leak detection Program
 - e) UST – What is a UST
 - f) UST System – What is a UST System
 - g) Regulatory Requirements:
 - i) New Tank - Definition
 - ii) Existing Tank - Definition
 - iii) Notification of Testing
 - iv) Forward of Results
 - v) Suspected Release
 - vi) Detection Methods – What do they need to be able to do
 - (1) Standards
 - vii) 3rd party certifications
 - viii) Manufacturer's certifications
 - h) Monitoring Requirements
 - i) Written Procedure
 - (1) Frequency
 - (2) Methods
 - (3) Locations
 - (4) Names and Titles of responsible
 - (5) Maintenance Schedule and reporting format

- (6) Description of training
- i) Regulatory Release Requirements
 - i) Clean-up
 - (1) EPA recommended items
 - ii) Reporting
 - (1) Who, When, and What
 - (2) Operators Monitoring Reports
 - (3) Recordable Release Records
 - (a) Quantities, types, concentrations
 - (b) Actions taken to control
 - (c) Methods and location of disposal
 - (d) Repair and future releases
 - (e) Reactivate monitoring
 - (4) Record review
 - iii) Report
 - (1) verbal
 - (a) timeframe to submit
 - (2) written
 - (a) timeframe to submit
 - (b) content of written report
- j) Tank Tester Regulations
 - i) Written report
 - (1) Content
 - (2) Retention
- k) UST regulations
 - i) Exemptions
 - ii) Temporary and permanent closure
 - iii) Red Tag
- 2) Module 2 – UST system and Related Equipment
 - a) Included components
 - b) Under dispenser containment
 - i) Requirement
 - c) Poppet valves
 - d) P/V valves
 - e) Shear valves
 - f) Common cause of leaks

- g) Existing vs. new tanks
 - i) Definitions
 - ii) Components
- h) Piping Layout
 - i) Rigid piping
 - ii) Flexible piping
- i) Tank Materials
 - i) Steel
 - (1) Cathodically protected
 - ii) Corrosion resistant material
 - iii) Steel clad
- j) Double wall vs. single wall
 - i) Secondary containment testing
- k) Classification of UST
- l) Cathodic Protection
 - i) Method to protect/preserve
 - ii) Electrochemical cell
 - iii) Impressed current
 - (1) Diagram
 - (2) Rectifier testing requirements
 - iv) Galvanic anode system
 - (1) Galvanic scale
 - (2) Diagram
 - v) Testing and monitoring requirements
- m) Age relationship to tank failure
- n) Non-corrosive Materials
 - i) FRP
 - (1) Handling
 - (2) Compatibility
 - ii) Steel Clad
- o) Remote/Pressure Pumping System
 - i) Submerged transfer pump
 - ii) Pressure
 - (1) Normal operating
 - (2) Positive
 - (3) When no product is being dispensed

- iii) Ability to differentiate normal operation and leakage
- iv) Secondary containment regulations
- v) % of fuel sector
- vi) # of dispensers per pump
- vii) Diagram
- p) PLLD's
 - i) Location
 - ii) Function
 - iii) Ability
 - iv) Operation
 - v) Detectable leak rate
 - vi) Single wall vs. double wall regulations
 - vii) Fine / jail time for tampering or disconnecting
- q) Suction systems
 - i) Safe, European, and Conventional
 - ii) Negative pressure
 - iii) How to detect leakage
 - (1) Failure indications
 - iv) % of motor fuel sector
 - v) Maximum lift
 - vi) components
 - vii) diagram
 - viii) monitoring
- r) Comparison exercise – pressure vs. suction pumps
 - i) positive vs. negative delivery
 - ii) pump wear
 - iii) vapor lock
 - iv) lift
 - v) release potential
 - vi) piping design layout
 - vii) release prevention
- s) Product piping and % of releases
- t) Piping and fittings
 - i) Types
 - (1) Cathodically protected
 - (2) Galvanizing

- (3) Coated or wrapped
 - (4) FRP
 - (5) Single and Double wall
- u) Comparison Exercise Metal piping vs. FRP piping systems
 - i) Corrosive
 - ii) Weight
 - iii) Crushing failure
 - iv) Joint failure
 - v) Frost heave failure
 - vi) Puncture resistance
 - vii) Skills required for assembly
 - viii) Fabrication tools
 - ix) Temperature and fabrication
- v) Marine Piping
 - i) Accordance to Article 146
 - ii) Stray currents and isolation
 - iii) Valves and shut off
- w) Inventory Monitoring
 - i) Line Leak Detectors
 - (1) Function
 - (2) Where installed
 - (3) Response
 - (4) PLLD and power to pump
- 3) Module 3 - Vapor Recovery Systems
 - a) Function
 - b) Stage 1 and Stage 2
 - c) Balanced and assisted systems
 - d) Slope of VR line
 - i) Lowest point in the system
 - ii) Liquid collection points
 - e) Stage 1 - definition
 - i) Diagram
 - ii) Two Point vs. single point
 - iii) Co-axial
 - f) Stage 2 - definition
 - i) Diagram

- g) Balance System
 - i) Usage
 - ii) Stage 1
 - (1) Designs
 - (a) 2 point – description
- h) Assistance System
 - i) Definition
 - ii) Indications
- i) Spill Buckets
 - i) Size requirements
 - ii) Purpose
 - iii) Disposal of test liquids
 - iv) Testing requirements
- j) Testing of VR System
 - i) Pressure decay
 - ii) Dynamic backflow
 - iii) A/L
- k) Overfill Problems
 - i) Prevention of
 - (1) Ball float check valves
 - (a) Alarm levels
 - (2) Positive shut off
 - (a) Alarm levels
 - (3) Alarm systems
 - (a) Alarm levels
 - ii) Exception to protection rule
- l) Detection Monitoring Techniques
 - i) Inventory monitoring
 - ii) External storage system monitoring
 - iii) Internal storage system release detection
 - iv) Piping release monitoring
- m) Inventory Monitoring
 - i) Data requirements
 - (1) Identification #
 - (2) Type of substances
 - (3) Receipts

- (4) Sales
- (5) Daily measurement
- (6) Recording requirements
- ii) Factors Affecting inventory monitoring
 - (1) Temperature effects
 - (a) Temperature correction factor
 - (b) variations
 - (2) Meter accuracy effects
 - (3) Calibration of meters
 - (a) How and when
 - (4) Evaporation
 - (a) % of loss
 - (5) Gauging Accuracy
 - (a) Gauging stick
 - (i) Standard error
 - (b) Improve accuracy
 - (c) Calibration chart
 - (i) From whom
 - (ii) For what
 - (d) Diagram
 - (e) Tank geometry
 - (i) Actual vs. nominal specifications
 - (ii) Unique geometry
 - (iii) Systemic effect
 - (iv) Positive vs. negative effect
- iii) Inventory Monitoring
 - (1) Manual reconciliation
 - (a) Define
 - (b) Static reconciliation
 - (c) Metered reconciliation
 - (d) Temperature-compensated reconciliation
 - (2) Statistical reconciliation
 - (a) Leak rate
 - (b) Testing interval
 - (c) Computer
 - (d) Isolation of trends

- (e) Operator judgment
 - (f) Causes of variations
 - (g) Inconclusive reports/suspected release and integrity testing
 - (3) Automatic tank gauging
 - (a) define
 - (b) Leak rate
 - (c) Testing parameters and interval
 - (d) Physical characteristics and material considerations
 - (4) Continuous monitoring
 - (a) Hydrostatic
 - (5) Testing regulation for monitoring methods
 - (a) Sensitivity
 - (b) Testing interval
- iv) Piping monitoring
 - (1) Line leak detectors
 - (a) Testing interval
 - (b) Leak rate sensitivity
 - (c) Probability of detection and false alarm
 - (2) Suction piping
 - (a) Type and testing interval
 - (3) Secondary containment testing
 - (a) Testing parameters
- 4) Module 4 - Testing Methods
 - a) Precision Test
 - i) Definition and criteria
 - b) Tank integrity test
 - i) When performed
 - c) Product Piping
 - i) When performed
 - (1) Hydrostatic vs. pneumatic
 - (2) How often performed
 - ii) Inspection of piping
 - (1) Checking of underground piping
 - (a) What to look for
 - d) Hydrostatic Testing
 - i) How to perform

- ii) Pressure used
- iii) Testing time required
- iv) Pressure drop
 - (1) Possible causes
- e) Suction Line Testing
 - i) Where to connect
 - ii) Indication of a leak in a suction system
 - (1) Indicators
 - (2) What to inspect first how to proceed
- f) Volumetric vs. non-volumetric vs. in-tank monitors
 - i) Non-volumetric methods
 - (1) Definition
 - (2) Detection capabilities
 - (3) Leak rate
 - (4) Sensitivity
 - (5) Vs volumetric methods
 - (6) Detection Limits
 - (7) Acceptance
 - (8) Problems with
 - ii) In tank Monitors
 - (1) Data collection
 - (2) Use with SIR
 - iii) Non-volumetric test methods
 - (1) ELD
 - (a) Sensitivity
 - (b) Requirements
 - (c) Results
 - (d) Well proximity
 - iv) Volumetric Test Methods
 - (1) Definition
 - (2) Testing conditions
 - (3) Techniques
 - (a) Classical
 - (i) Definition
 - (ii) Surface to volume ratio
 - (iii) Sensitivity

(iv) Experimental parameters

1. calibration
2. CE
3. volume
4. product level
5. temperature changes

(v) diagram

(vi) Level sensor calibration

1. scenario

(vii) Methods of product level measurement

1. ruler
2. laser interferometer
3. pressure transducer
4. bubble pressure
5. buoyancy
6. photometry

(b) Trend analysis

(i) Pressures

(ii) Design

(iii) Theory behind

(iv) diagrams

(c) Reference tubes

(i) Design

(ii) Faults

5) Module 5 - Testing Variables

a) Temperature Change

- i) Importance of
- ii) Effect on fuels
- iii) Stabilization time
 - (1) Minimum
 - (2) Recommended
- iv) causes of temperature change
- v) Temperature fluctuations diagram
- vi) Temperature effects
 - (1) Contraction and expansion
 - (2) Volume changes due to temp

- (a) CE
 - (b) Warm or cool fuel addition to a tank
- (3) Stratification
 - (a) Definition
 - (b) Causes of
 - (c) Temperature Distribution - diagram
 - (d) Multiple thermisters
 - (e) Diagram of temperature stratification and Gradients
 - (f) Diagram of location of temperature sensors
- b) Water Table effects
 - i) Hydrostatic head and surface tension forces
 - ii) Masking of leaks
 - (1) Evaluation of masking effect
 - (a) Product level vs. water level
 - (b) Pressure differences due to specific gravity
 - iii) Void sizes and flow rate
 - (1) pervious
 - iv) Compensation of during testing
 - v) Diagram of observation well as release detection techniques
 - vi) Water Ingress Test
 - (1) When to conduct
 - (2) How to perform
- c) Tank Deformation
 - i) Cause of
 - ii) Effect on volume readings
 - iii) Factors contributing to
 - (1) Soil water content
 - (2) Non-homogenous properties of backfill
 - (3) Tank Construction material
 - (4) Tank Age
 - (5) Ground water forces
 - iv) Effects on FRP
 - v) Effects on Steel
 - vi) Tank Stabilization Time
 - vii) Adjacent tank and deformation
 - viii) Single wall vs. double wall

- ix) In relation to diameter
- x) Diagram of steel tank deformation
- xi) Diagram of behavior exhibited by the tank distortion
- d) Vapor Pockets
 - i) Causes of
 - ii) Effects of
 - iii) Typical locations
 - (1) Diagram of typical locations
 - iv) Dealing with vapor pockets
 - (1) Removal
 - (a) Bleeder valves
 - (b) Manways
 - (c) Piping
 - (d) J-tubes
 - (2) Under-filling
 - (3) Examples diagram
 - v) Variables affecting vapor pockets
 - (1) Temperature effects on vapor pockets
 - (2) Atmospheric pressure changes
 - (3) Vapor leakage
 - (4) % of change in a liquid filled tank if not removed
- e) Product evaporation
 - i) Effects of
 - ii) Typical conditions that cause evaporation
 - iii) Scenario and its effects
- f) Piping leaks
 - i) Effects on testing
- g) Tank Geometry
 - i) Actual and nominal manufacturers specifications
 - ii) Uniqueness of geometry
 - iii) Systemic effect on gauging
 - iv) Positive vs. negative effect
- h) Wind
 - i) Pressure differentials
 - ii) Effect on accuracy
 - iii) Effects of waves

- i) Vibration
 - i) Causes of
 - ii) Effects of
 - iii) Vs. free surface area
 - iv) Rippling effect and accuracy
 - j) Noise
 - i) Effects of
 - ii) Powerful noises
 - iii) Background noises
 - k) Equipment Accuracy
 - i) Definition
 - l) Operator Error
 - i) Effects of increased difficulty of test
 - ii) Relationship to locating or missing leaks
 - m) Type of Product
 - i) Effects of Physical properties
 - n) Power Variations
 - i) 110V AC
 - ii) How to decrease effect
 - o) Instrumentation Limitation
 - i) Use outside its designated range
 - ii) Calibration and standard references
 - p) Tank Inclination
 - i) Volume change vs. a horizontal tank
 - ii) Height to volume conversion factor
 - q) Atmospheric Pressure
 - i) Effects of
 - ii) Scenario
 - (1) Vapor pockets vs. fuel
 - r) Condensation
 - s) Variables that effect volumetric testing
 - t) Variable that are non-influential
 - u) Variables that do not affect non-volumetric testing
 - v) Product Testing
 - i) Effects of excessive pressures and Non-representative liquids
- 6) Module 6 - Volumetric Testing Variables

- a) Compensation of volume changes due to temperature changes
 - i) Variables
 - (1) Product volume
 - (2) Temperature of volume
- b) Product Volume
 - i) Define
 - ii) Measurement units
 - iii) V_{tank}
 - iv) Typical volumes of tank at fueling stations
- c) Product Temperature
 - i) Define
 - ii) When measured
 - iii) ΔTemp or ΔT
 - (1) Calculation of total change in temperature during a volumetric test
 - (2) 2 Scenarios of total change in Temp
 - (3) Coefficient of Expansion (CE)
 - (a) Definition of
 - (b) CE for different liquids
 - iv) Temperature effect on product
 - (1) Increasing vs. decreasing temperatures
 - (2) Testing parameters
 - (a) volume
 - (b) Change in temperature
 - (c) CE
 - (i) How to find CE of a liquid
 - v) Calculation of Volume Change
 - (1) $\Delta V_{\text{Temp}} = (V_{\text{Tank}}) (CE) (\Delta T)$
 - (2) 2 scenarios
- d) Measuring Tank Product Level
 - i) Schematic of graduated cylinder
 - ii) Calculation of ΔV_{Level}
 - iii) 2 Scenarios
 - iv) ΔV_{Temp} vs. ΔV_{Level}
 - v) ΔV_{Net} calculation
- e) Volume changes in a tight tank vs. leaking tank
 - i) Calculation of 5 scenarios

- ii) Schematic of volume effects of temperature and level as related to leak rate
- f) Classic Volumetric Testing
 - i) Calculation of 3 scenarios
 - g) Diagram of the temperature effects vs. volume changes
 - h) Scenario – warmer product added to cooler product in a tank
- 7) Module 7 - Safety
 - a) fire
 - i) Fire triangle
 - ii) Types of fires
 - (1) Class A
 - (2) Class B
 - (3) Class C
 - (4) Class D
 - iii) Extinguishing materials used for Classes of fires
 - iv) Types of extinguishment
 - (1) Aqueous film forming foam
 - (2) Automatic fire detection devices
 - (3) Carbon dioxide
 - (4) Dry chemical
 - (5) Dry powder
 - (6) Portable fire extinguishers
 - v) Placement of extinguishers
 - b) Flashpoint
 - c) Flammability
 - i) Control of
 - (1) Inert systems
 - (a) Dry ice
 - (b) Nitrogen
 - (c) Purging
 - (2) Grounding
 - (3) bonding
 - d) Gasoline
 - i) Characteristics and dangers
 - ii) Flashpoint
 - iii) Ignition point
 - iv) Vapors vs. air

- e) Waste Oil
 - i) Hazardous components
- f) Confined Space Operations
 - i) Characteristics of a confined space
 - (1) Size/configuration
 - (2) Access and egress
 - (3) Design in relation to occupancy
 - ii) Entry into a confine space
 - iii) Standby employee
 - iv) Safety belt
 - (1) Suspension requirements
 - v) Hoist
 - vi) CPR training
- g) Design, construction and capacity of containers
 - i) Container types
 - ii) Flammable vs. combustible liquid regulations
 - iii) Scenario
- h) Emergency Power Cut-off
 - i) Identification of
 - ii) Accessibility of
 - iii) Location of
- i) Toxic Substance Exposure
 - i) Inhalation
 - ii) Absorption
 - iii) Ingestion
 - iv) Injection
 - v) Rate of exposure
- j) Oxygen
 - i) Safe levels
 - ii) Depletion and physiological effects
- k) PPE
 - i) Types
 - ii) Limitations
 - iii) Safety barriers
- l) Combustible gas detector
 - i) LEL

CA Tank Testers Course of Study Workshop

**Instructor:
Alan Harris
Education Manager
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3755 N. Business Center Dr.
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Cell 520.390.2114
Fax 520.293.1306**

**CA Tank Testers License 00-1619
ICC CA Service Technician Certification
5258705-UT
ICC Tank Tightness Certification 5258705-U3
NACE Service Technician 186798-00
Employed since July 1999**

CA Tank Testers Course of Study Workshop

**Instructor:
Bryan Quinley
Education Department
Praxair Services Inc.
3755 N. Business Center Dr.
Tucson, AZ 85705
Office 520.888-9400
Cell 520.370-1959
Fax 520.293.1306**

**CA Tank Testers License 03-1637
ICC CA Service Technician Certification
ICC UST Tank Tightness Certification
Employed since April 1996**

CA Tank Testers Course of Study Workshop

**Instructor:
Robert Caumissar
Education Department
Praxair Services Inc.
3755 N. Business Center Dr.
Tucson, AZ 85705
Office 520.888.9400
Cell 520.370.2765
Fax 520.293.1306**

**CA Tank Testers License 03-1665
ICC CA Service Technician Certification
ICC UST Tank Tightness Certification
Employed since Sept. 2003**



Praxair Services, Inc.
3755 North Business Center Drive
Tucson, Arizona 85705
Phone 520.888.9400
Fax 520.293.1306

APPLICATION AND EXPERIENCE FORM
COURSE OF STUDY FOR CA TANK TESTERS LICENSING

This application is to be used to apply for the Praxair Services Inc. approved course of study for the CA Water Resources Control Board - Tank Testers License Program. This application should be sent to Praxair Services Inc., Attn: Education Department, at the above address.

Please supply a check or money order payable to Praxair Services Inc.

Application Review fee	-	\$50
Classroom	-	\$600

APPLICANT INFORMATION:

Last, First and Middle Initial

Address including City, State and Zip

Telephone

E-mail

Employer Information:

Employer Name

Employer Address including City, State and Zip

Telephone

Fax

Contact



Praxair Services, Inc.
3755 North Business Center Drive
Tucson, Arizona 85705
Phone 520.888.9400
Fax 520.293.1306

Testing Equipment Information: Certifications must be enclosed

TANK TESTING EQUIPMENT UTILIZED – Please list all equipment that applies.

Manufacturer(s)

Model Numbers or Names

Date(s) of Training

LINE TESTING EQUIPMENT – Please list all equipment that applies.

Manufacturer(s)

Model Numbers or Names

Date(s) of Training



Praxair Services, Inc.
3755 North Business Center Drive
Tucson, Arizona 85705
Phone 520.888.9400
Fax 520.293.1306

Documentation of Experience:

You must attach and submit a Declarant Information Form and an Integrity Test Information Form for each integrity test performed. You may have more than one Integrity Test sheet for each Declarant Information sheet.

Declarant Information:

Last, First and Middle Initial

Address including City, State and Zip

Telephone

E-mail

CA State Tank Testers License Number:



Praxair Services, Inc.
3755 North Business Center Drive
Tucson, Arizona 85705
Phone 520.888.9400
Fax 520.293.1306

INTEGRITY TEST INFORMATION:

“Tank Integrity test” – as defined in section 2611 of Chapter 16 of the CA code of Regulations

Date of the integrity test

Site Name

Site Address

Testing Method Utilized

Number of systems tested at this site

License number of CA tank tester who supervised the integrity tests

Signature of CA tank tester



Praxair Services, Inc.
3755 North Business Center Drive
Tucson, Arizona 85705
Phone 520.888.9400
Fax 520.293.1306

CA Tank Testers Course of Study Certification of Completion

Praxair Services, Inc. Education Department

Certifies: **John Doe**

Certification Date: **2/16/2006**

The individual listed above has successfully completed the Praxair Services, Inc. Education Department training and/or requirements as outlined in the course of study approved by the CA Water Resources Control Board. This certification alone is not a license to conduct tank tests. This certification must be submitted to the CA Water Resources Control Board as part of the applicant's application for a CA UST Tank Testers License.

Certified By,

**Praxair Services, Inc
Education Division**



CA Tank Testers Licensing and Reference Material

Table of Contents

- 1. Information about the Tank Testers Licensing Program – CA State Water Resources Control Board**
- 2. Study Guide for the Underground Storage Tank Testers Licensing Examination – CA State Water Resources Control Board**
- 3. Tank Testers Responsibilities – CA State Water Resources Control Board**

SWRCB Tank Tester Licensing References

- 4. Reference 1 - National Fire Protection Association 329 – “Underground Leakage of Flammable and Combustible Liquids”, 1987 Edition, NTIS Pub #PB86-137155**
- 5. Reference 2 – California Code of Regulations, Title 23, “Waters”, Office of Procurement**
- 6. Reference 3 – Underground Tank Leak Detection Methods: A State-of-the-Art Review, EPA/600/2-86/001, January 1986, NTIS Pub #PB86-137155**
- 7. Reference 4 – Underground Storage Systems, Leak Detection and Monitoring, by Todd G. Schwendeman and H. Kendall Wilcox, 1987, Lewis Publishers, Inc.**

8. **Reference 5** – “Underground Storage Tanks; Technical Requirement and State Program Approval”, in 40CFT, Part 280, September 23, 1988, U.S. Environmental Protection Agency, Office of Underground Storage Tanks, P.O. Box 6044, Rockville MD 20850
9. **Reference 6** – California Code of Regulations, Title 8, “Industrial Relations”, Chapter 4, “Division of Industrial Safety” Subchapter 7, “General Industrial Safety Orders”, Office of Procurement
10. **Reference 7** – Causes of Release from UST Systems, Final Report to U.S. EPA/OUST, EPA Contract: 68-01-7053, September 30, 1987, U.S. Environmental Protection Agency, Office of Underground Storage Tanks, P.O. Box 6044 Rockville, MD 20850
11. **Reference 8** – “Installation of Underground Petroleum Storage Systems”, API 1615, November 1987, American Petroleum Institute

Additional References

12. California Health and Safety Code, Chapter 6.7, Underground Storage of Hazardous Substances
13. California Code of Regulations, Title 23, Division 3, Chapter 16, Underground Storage Tank Regulations

January 2006